
Carbon Dioxide – CO₂

WSF - Meeting
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Agenda

1.	Introduction
2.	Facts and Figures
3.	Properties
4.	Options
5.	CCS
6.	Alternatives
7.	Summary

Political Targets

April 2007

- G: Carbon dioxide reduction by 40% until 2020 (Basis: 1990)
- EU: Reduction by at least 20 % until 2020 (80-95% by 2050)



Improve share of renewable energies until 2020 (actual in 2005):

Heat:	14 %	(5.4 %)	?
Electricity:	27 %	(10.2 %) (16 % 2008)	
Fuel:	17 %	(3.4 %)	



- Further option: Carbon Capture and (underground) Storage (CCS)
- Reduction of fossile carbon use and efficiency improvement

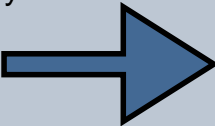
Facts and Figures 1

Actual

- 3 000 billion tes of CO₂ (770 billion tes of carbon) are processed within the system „world“
- app. 27 billion tes (1 %) per year are added by emissions
- 45% remain in atmosphere, 55 % absorbed in natural sinks (sea, biomass)
- 870 million tes (3.2 %) per year in **Germany**
- 480 million tes per year by industry and energy production

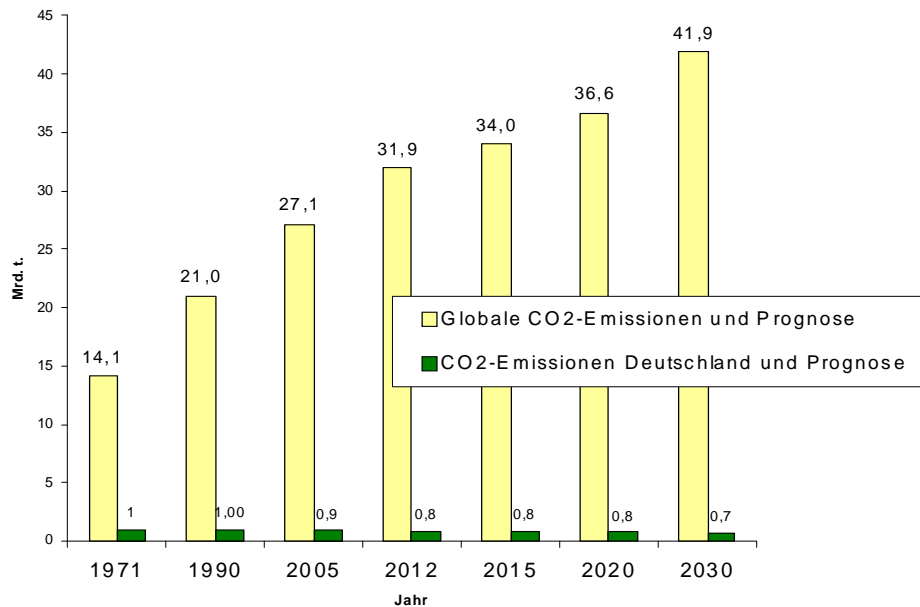
Emissions (tons per capita and year:

Germany:	ca. 10
USA:	ca. 20
China:	ca. 3.5



Welfare

Development of CO₂-Emissions



Source: Bundesministerium für Wirtschaft und Technologie (MR Werner Rissing)

Facts and Figures 3

Conclusion

CO₂ - increase is a global issue and cannot be solved locally

Any achievement on the reduction targets for Germany or EU will be compensated within some weeks!

Responsible allocation of resources should maximise their return!

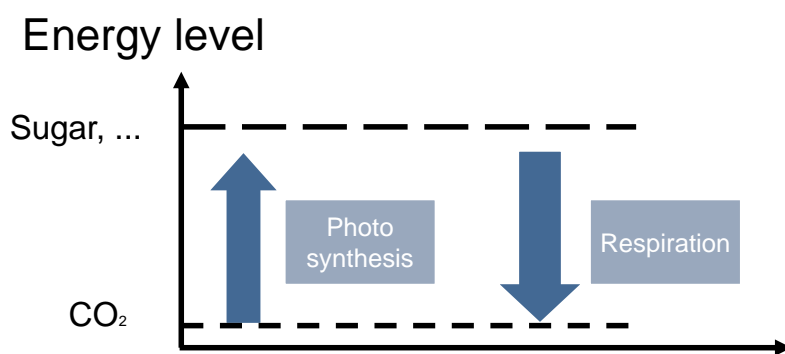
Photosynthesis

Carbon dioxide + water + *energy (sun)*

Food, sugar, wood, coal, plants,....

Respiration /
Combustion

Carbon dioxide + water + *energy*



Carbon dioxide properties

Carbon dioxide's energy level is extremely low

→ Carbon dioxide is an extremely unreactive molecule

→ ANY technical / physical / chemical treatment, reaction or storage will require

- Significant additional energy input

and hence

- Significant costs

Without Greenhouse Gases the average temperature on earth: - 15 °C !!

Carbon dioxide properties

Natural gas, colourless, odourless

Ambient air approx. 390 ppm (0,039 %)

Breathable air approx. 4 %

Acidic taste - carbonic acid – mineralisation processes

Specific weight higher than air (Factor: 1.5)

Toxicity

1. Due to displacement of oxygen in breathable air
2. At higher concentrations (> 8%) respiratory paralysis

No acute toxicity (compared eg. to carbon monoxide)

Properties 4

Sources - System

870 million tes per year in **Germany**

480 million tes (56 %) per year by
 industry (10 %)
 energy production (46 %)

POINT SOURCES

390 million tes p.a. by
 traffic
 private households / use

DIFFUSE SOURCES

→ Only point sources (industry, energy production) can be used for CO₂ separation (and use):

→ Transfer diffuse sources (e.g. cars) into point sources (electricity for cars)

→ Scientific / practical problem: Where are the system boundaries for setting up a model for a „CO₂-neutral or friendly area“?

Ways Forward

Improve the use of renewable energies (incl. necessary infrastructure)

Improve efficiencies of existing / future „CO₂ producing systemes“

Remove CO₂ by capture and storage methods → CCS

Reuse of CO₂ as input material (instead of waste) → CCU

Save carbon systems for better use

Improve trading of emission certificates

Gas, Nuclear necessary for some time

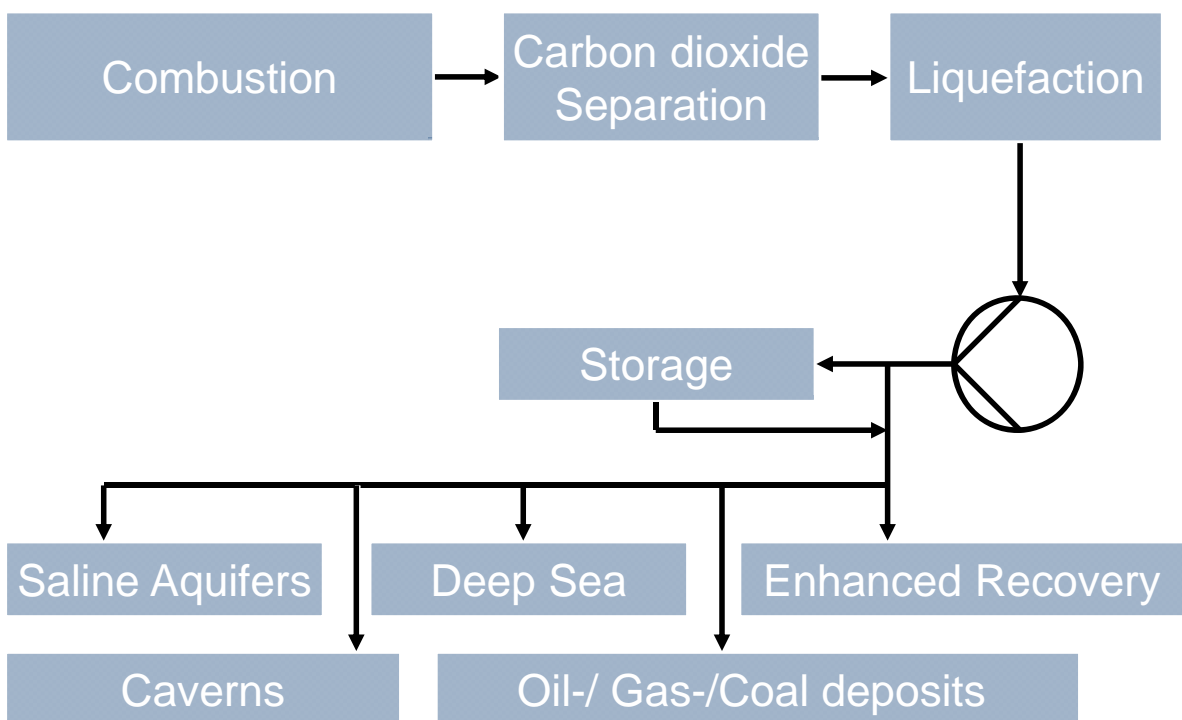
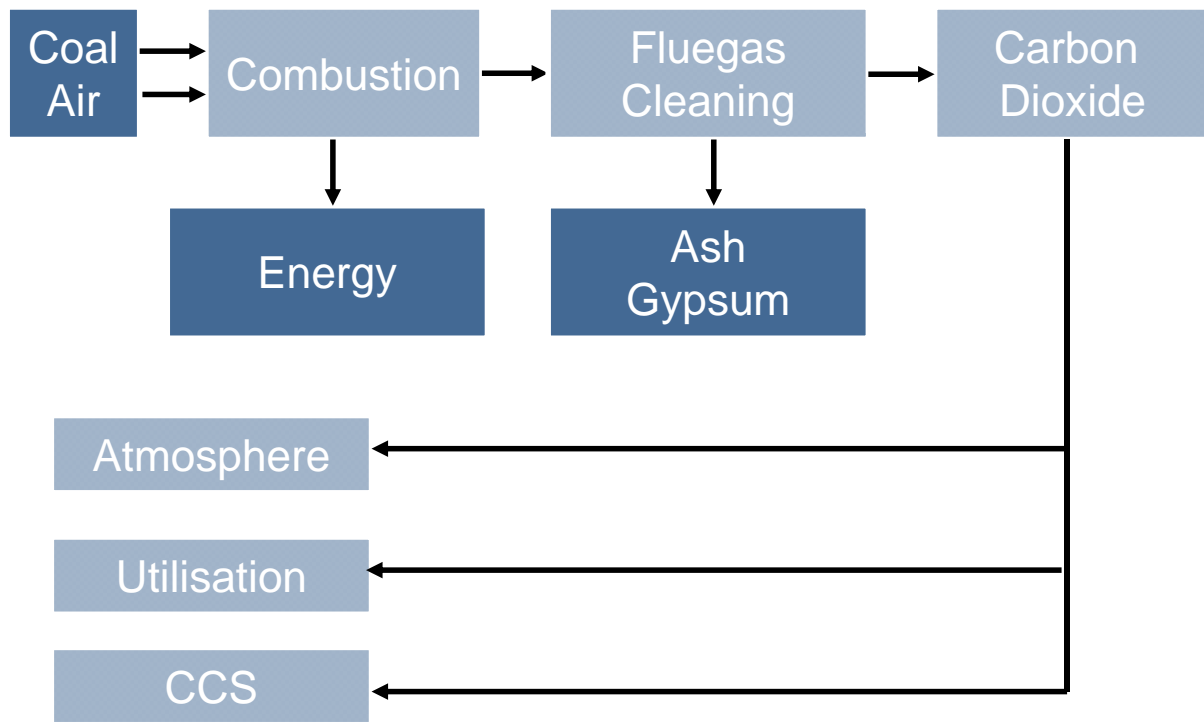
CCS 1

Carbon Capture and Storage CCS

CO₂ – Separation

CO₂ - Transport

CO₂- Storage



Carbon Capture and Storage: Test and Demonstration

13.4.2011 / Evaluation in 2017

Deals with: Separation, Transport und Storage of Carbon dioxide

Political Targets:

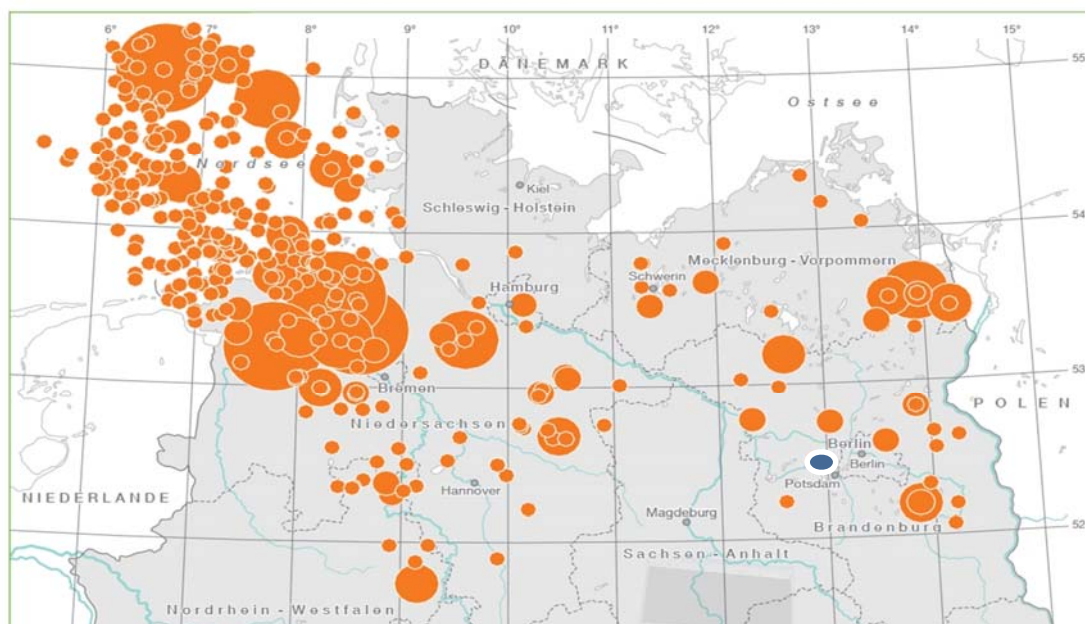
- Comply with European legislation (CCS-RL Jan. 2008)
- Test / Demonstration of the necessary technical issues in pilot plants
- Exploration of suitable (geological) deposits
- Secure improvement/revamp of existing energy plants (coal / lignite)
- Secure environmental friendly energy supply based on coal / lignite
- Reduce dependency from foreign energy suppliers
- Secure technological leadership for future engineering demands
- Clarification of future responsibilities / liabilities for the safety of the storage facilities

Target

Improvement of climate change by reducing carbon dioxide in atmosphere

CCS 5

Potentielle CO₂-Endlager in Deutschland in Salzwasser führendem Tiefengestein

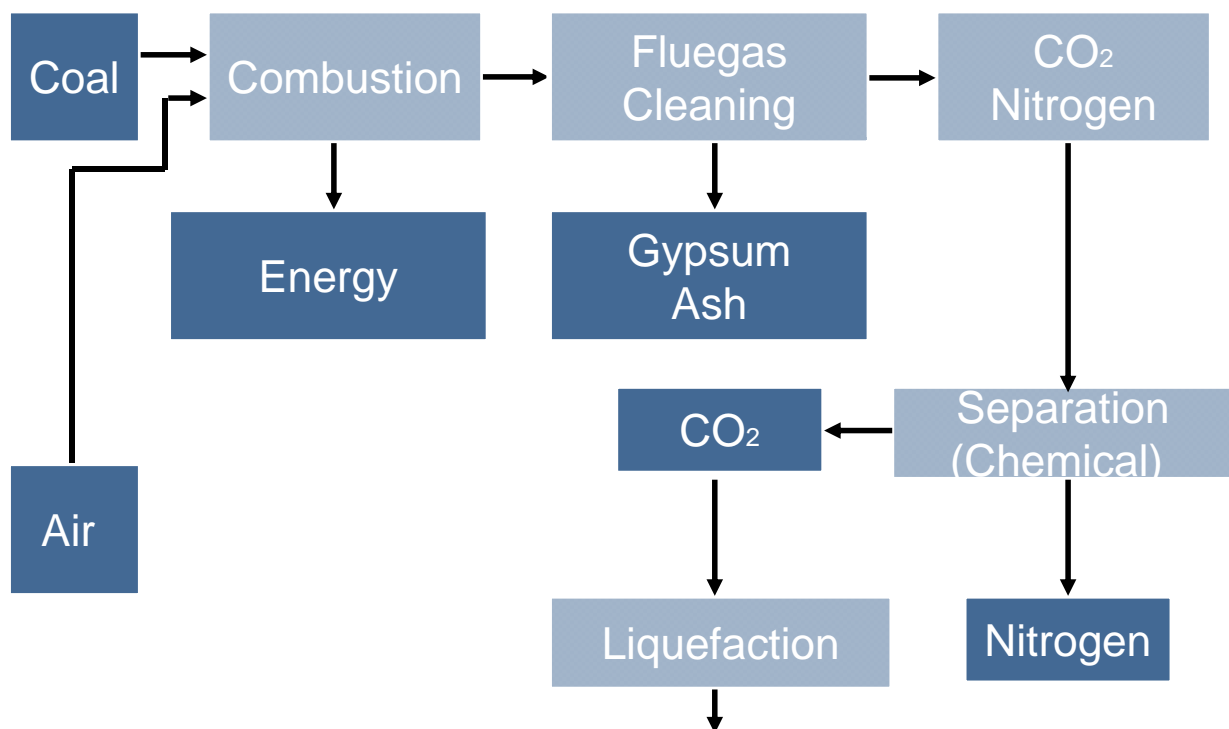


Source: Greenpeace 2011

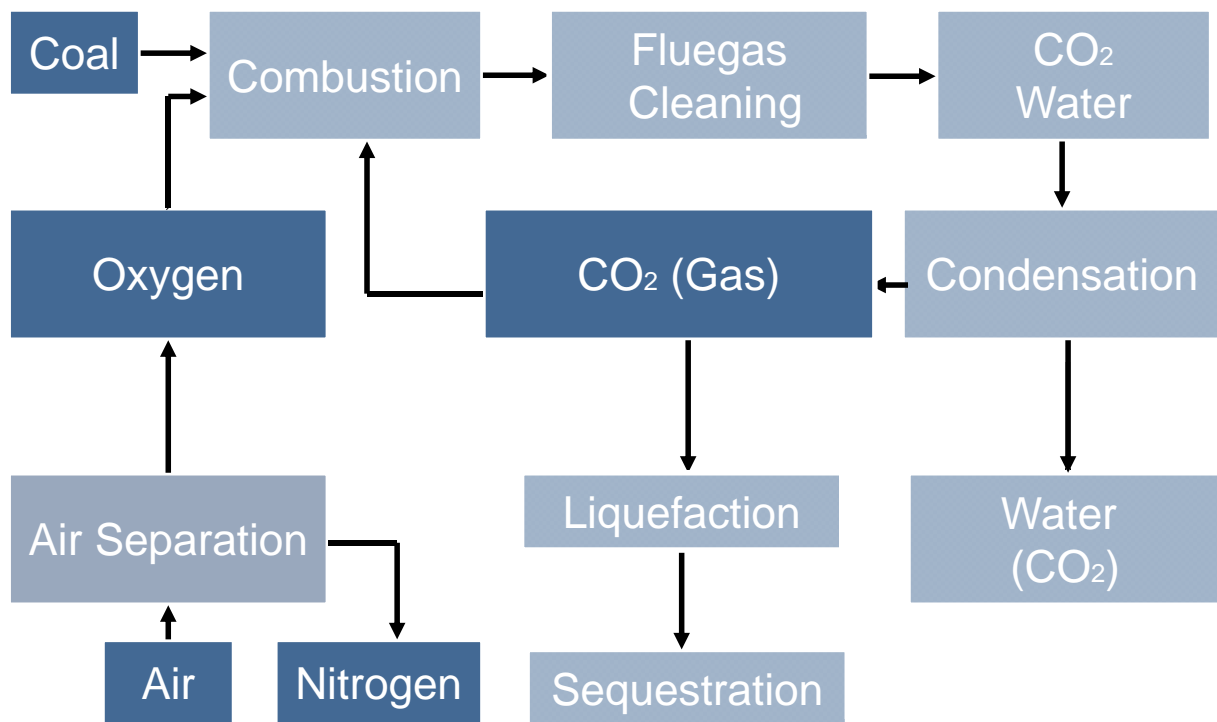
Carbon Capture and Storage Cost

CO ₂ – Separation	approx.	50 €/ to
CO ₂ - Transport		1 – 10 €/ to
CO ₂ - Storage		10 – 24 €/ to

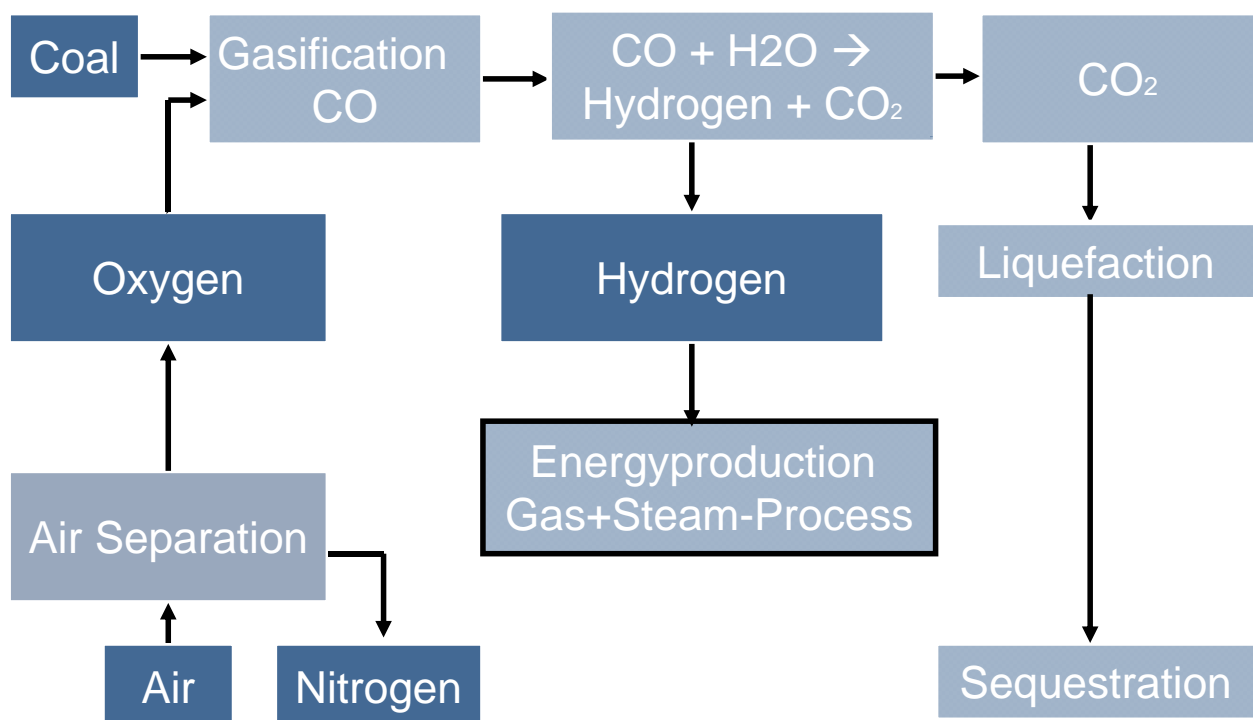
CCS 7 Energy production: Post Combustion CO₂ - Removal




CCS 8 Energy Production Process: Oxy - Fuel Process




CCS 9 IGCC (Integrated Gasification Combined Cycle) / Pre Combustion



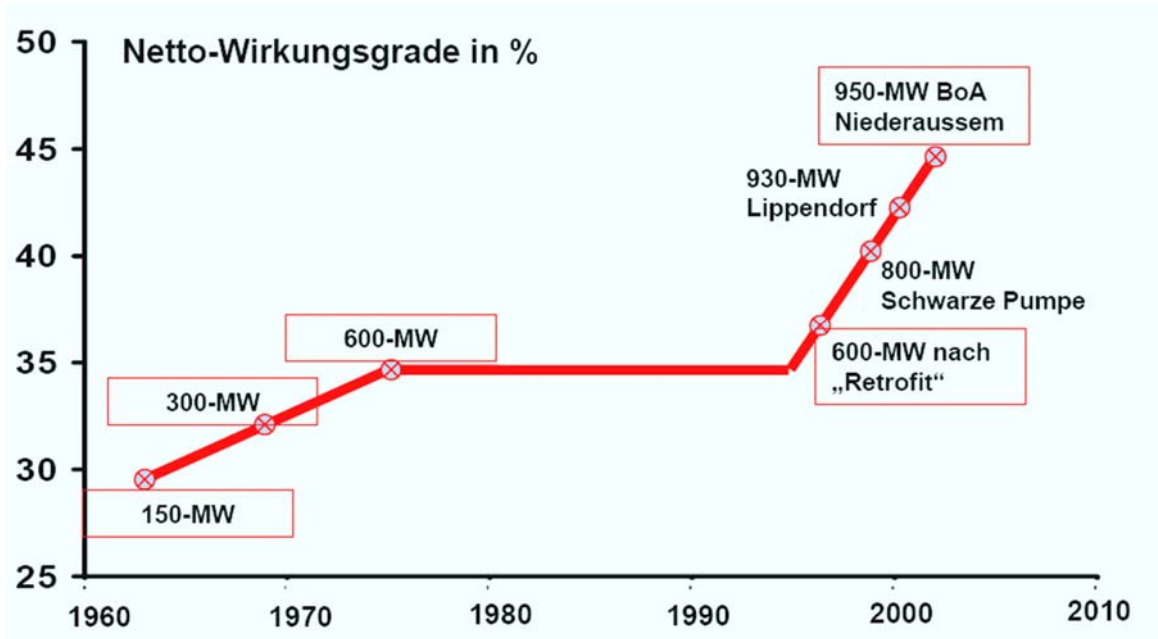
Issues of Sequestration

- Carbon dioxide transport (ship, pipeline, lorry, intermediate storage)
 - Exploration of suitable / safe deposits
 - Sequestration will not be ready for industrial use within the next 10 – 15 years
 - Capacity of geological deposits in Germany is limited (app. 80 years)
 - Unknown (long term) behaviour of carbon dioxide in the deposits
 - Long term tightness of storage facilities needs to be secured
 - Further intense research work necessary
- 

Consequences

- Loss of efficiency of the energy production units: 6 -15 %
 - Additional coal input (up to 20%) to maintain energy output
 - Costs for sequestration: 40 (60) – 90 €/t Carbon dioxide
 - Subsidies available from EU / G: approx. 1 billion €
 - Long term responsibilities / Costs for the deposits („Ewigkeitsproblem“)
 - Obstruction of storage capacities/ different usages for future / other purposes
 - Acceptance (and KNOWLEDGE about costs involved) by the population
- 

Development of Efficiencies



Consequences

- Billions of € spent for the burial of waste
- Billions of € spent in Germany and in EU for NO SIGNIFICANT REDUCTION
- End-of-pipe technology
- Limited lifetime of deposits
- Partly wrong allocation of resources and wrong investment into obsolete infrastructure
- Wrong allocation of perception and attitude

CCS is economically not feasible and no sustainable solution!
Nature provides more intelligent solutions.

Alternatives 1

Pragmatic View

Very cold economic reasons are recommending the reduction of CO₂ – emissions

By processes which add value

Uncertainties about the effects and their impacts are demanding
Risk reduction and risk mitigation

Alternatives 2

Intelligent usage of carbon dioxide for the production of value added products

Utilisation by

- Chemical processes
- Biochemical processes
- (Artificial) photosynthesis
- Polymerisation



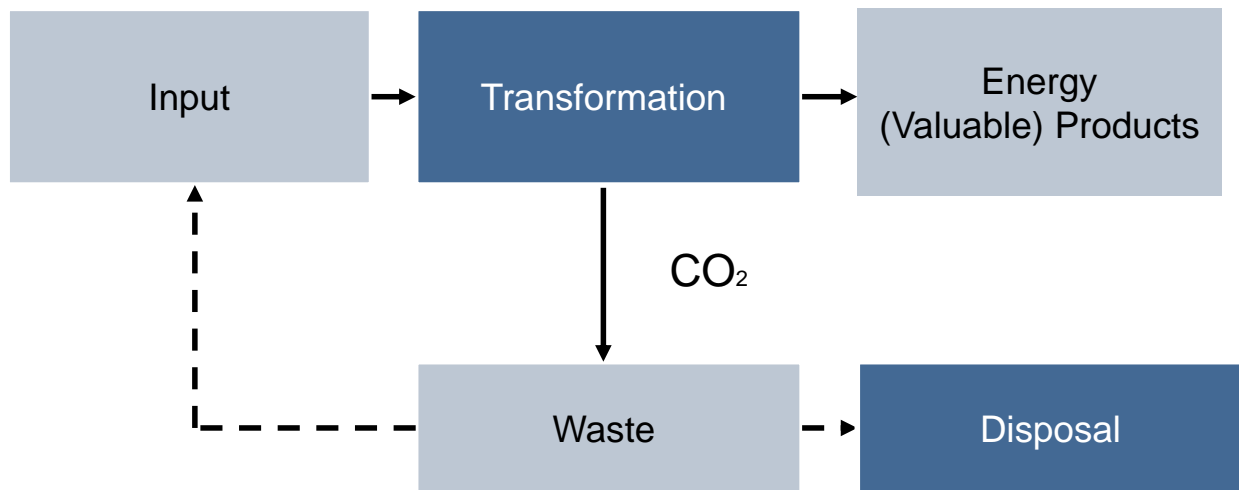
- Fine chemicals
- Bulk material
- Polymers
- Fuel
- Biogas

Reduce carbon input into energy production systems
More sustainable use of carbon containing resources (oil, gas, coal)

Present energy mix:	
•Fossil materials	77 %
•Biomass	11 %
•Other renewable energies	5 %
•Nuclear	7 %

Reserves:	
Oil	50 years
Gas	65 years
Coal	200 years
Uranium	45 years

Alternatives 3



Alternatives 4

Options for the use of CO₂ (CCU)

Direct use of Carbondioxide

Chemical processing

Biological processing

Inorganic processing

Alternatives 5

Direct Use

Enhanced oil and gas recovery (incl. permanent CCGS)

Recovery of methane hydrate

Use as industrial gas (or liquid or solid) (Solvent, Food industry, cleaning agent, fridge systems (e.g. automotive industry, ship containers, ..)
(20 Mio tons/a CO₂)

Alternatives 6

Chemical Processing 1

C 1 - Source for bulk / fine chemicals

Already used for: Urea, Salicylic acid, Formic acid... (110 Mio tons CO₂/a)

Further investigations into possible "Dream reactions"
(e.g. CO₂ + Hydrogenation leading to long chain alcohols,
hydrocarboxylation of ketones (imine),
Production of isocyanates and carbamines (e.g. for polymers)

C 1 - Source for polymers

Used already for polycarbonates (3 Mio tons/a) (substitution of phosgene)

Potential use for other polymeres, incl. Copolymerization

Chemical Processing 2

Carbon - Source for biofuels (and chemicals)

Already used for the production of methanol, DME etc.

Problem:

Energy for hydrogen production from water must be renewable!

Why: $\text{H}_2 + \text{CO}_2 \rightarrow \text{chemicals} ?$

If: $\text{H}_2 + \text{O}_2 \rightarrow \text{energy} ?$

Advantages by using CO_2 :

No interference with crop / food production

Less usage of land

Less logistics

Biological Use

Microalgae

Very efficient and productive, no competition for food production (water resources), can be part of the chemical route

Plants

CO_2 as a fertilizer

Artificial photosynthesis

Bio-mimetic chemistry, sun energy required to initiate the first reaction step to convert H_2O into O_2 and H_2

High selective catalysts necessary

CO_2 - quality might be a limiting factor

Inorganic Use

Mineralization

Reaction of e.g. olivine (Mg_2SiO_4) and $CO_2 \rightarrow MgCO_3 + SiO_2 + Energy$

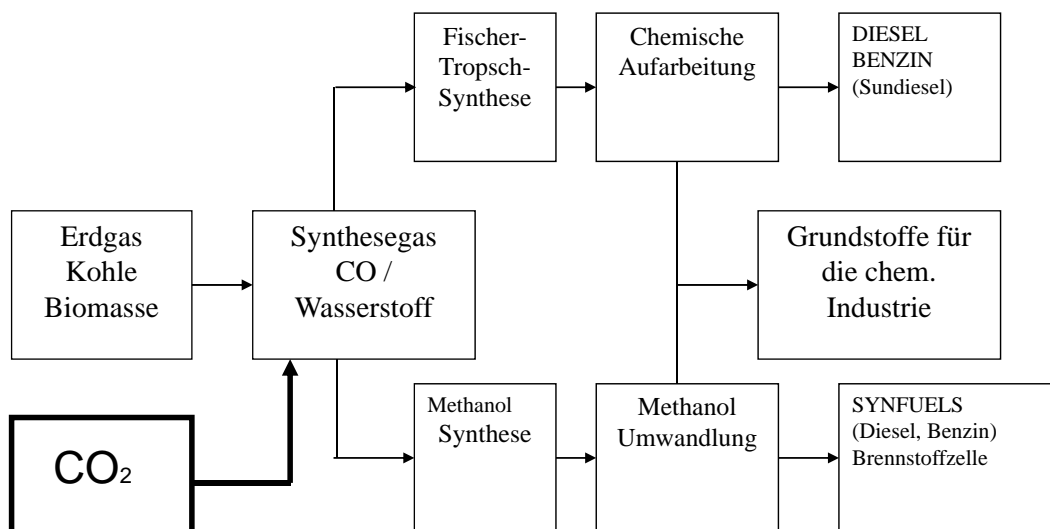
Same process as CCGS in aquiferes

Comparable to the capture of SO_2/SO_3

Advantages: No quality restriction for the flue gas
 Input material is available in large quantities all over the world
 Output material is easy to dispose or can be reused for construction materials

Disadvantages: Large quantities required, limited by logistics
 Very slow reaction

Syntheses of the 2. Generation



Summary

- Carbon Capture and Storage in Germany and Europe is a burial of money
- CCS supports a wrong allocation of resources
- CCS is not sustainable

However, CO₂ – emissions must be reduced because

- the availability of fossil raw materials will be limited in the future
- these raw materials will be needed for „non energy processes“
- Carbon dioxide should not be regarded as „waste“ but as valuable input material:
Carbon Capture and Utilisation
- this will also help to minimise the CO₂ – impact on climate change in the long term

Last but not least:

We will need the appropriate mixture of resources for energy production, including the construction and the revamp of highly efficient coal based plants!

Thank You For Your Attention

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